### OWI2©21AUS PERTH, AUSTRALIA November 23-24

**AUSTRALIA'S LEADING WELL INTERVENTION CONFERENCE** 



Collaborating to advance your integrity and P&A strategies whilst meeting regulatory guidelines and ensuring effective project delivery

200+ DELEGATES 15+ TECHNOLOGY EXHIBITORS

Great sessions and networking opportunities!

25+

EXPERT

**SPEAKERS** 

Maud Kay, General Manager Subsea Energy Australia





# WELCOME TO OWI AUS 2021

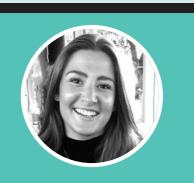
Australia's leading well intervention conference, is finally returning to Perth for a live in-person event! On 23 -24 November, following an unprecedented year, OWI AUS will be bring together 200+ well intervention experts for 2 days of networking and sharing of exclusive case studies and best practices, mapping out the intervention scope for 2021/2022.

Whilst the virtual OWI AUS in February was a great success, and provided a pivotal platform for key industry updates to be shared and discussed; we understand the importance of bringing the industry back together for face-toface networking and discussion. We look forward to doing just that!

We expect OWI AUS 2021 to be the biggest year yet! With changing regulations, new industry focuses and huge demand for effective and cost efficient technologies and services, OWI AUS will be bringing important features, such as:

**Exclusive Operator Case** Studies: Learning from colleagues and other industry experts is always a key aspect of OWI AUS, as we establish challenge

areas and how to collaborate to overcome these. This year, case studies include, a world first intervention success for Woodside Energy, ExxonMobil mapping out how to optimize their Bass Strait well abandonment campaign, as well as working examples of suppliers' well integrity and P&A solutions.



FRIN SMITH Key Accounts and Snr. Project Manager Offshore Network +44 (0) 203 409 3042 esmith@offsnet.com

#### Decommissioning **Regulatory Update:**

NOPSEMA join the decommissioning panel to share further insight into P&A regulations and liability status for upcoming decommissioning projects ensuring you're prepared as more wells enter the end of life stage.

PLUS - Innovative Technology Showcase Hall: Bigger than ever before, the technology showcase hall will foster an interactive and engaged atmosphere, providing an unrivalled and targeted networking opportunity to discover exciting new innovative solutions.

loin us in November, in Perth for the live return of OWI Australia! Register now or contact me directly to discuss speaking, sponsorship and exhibition enquiries.

Senior Well Intervention Decision Makers

30% Attendance from Leading National, Major, Independent and **Regional operators** 

Well Intervention Subject Matter Experts Sharing Latest Best Practice Experience

Demo's in Our Innovative Technology Showcase Hall

### PIUS NOPSEMA will be sharing key guidance and regulatory updates

**REGISTER** TODAY>>



2004

# **AGENDA FOCUS**

### **MARKET UPDATE**

Review changes to the Australian intervention market and supply chain, to optimise project planning moving forward

### VESSEL MOVEMENT IN AUSTRALIA

Understand the challenges with vessel movement in Australia and how this is changing to improve project planning in 2022

### **DECOMMISSIONING TODAY**

Study the scope of decommissioning within Australia and establish a sustainable business model for cost effective projects on aging assets, whilst meeting new government regulations

### **COLLABORATION AND RESOURCES**

Explore how collaboration between regional operators could create a more cost-effective approach to projects and shape a more attractive industry for suppliers and service companies

### WELL INTEGRITY

Discuss how integrated services and preventive maintenance solutions could benefit the economics of future campaigns

### **INNOVATIVE TECHNOLOGY**

Discover new innovative technologies to increase efficiency and reduce the cost of well intervention and P&A projects



*Excellent content, great atmosphere for networking with the right colleagues* "

Hamid Saghe, Well Engineering Coordinator, ENI

Get in touch with ERIN SMITH to discuss speaking opportunities - esmith@offsnet.com | +44 (0) 203 409 3042



### **CONFERENCE CHAIRS**



CLAIRE WILKINSON Director, Western Australia APPEA



MAUD KAY General Manager Subsea Energy Australia



MARK BOURNE Well Integrity Manager NOPSEMA

### **REGULATOR & GOVERNING BODIES**

DR FRANCIS NORMAN General Manager Decommissioning and Strategy NERA DR COLIN MCLVOR Cluster Manager Subsea Innovation Cluster Australia

### **OPERATOR REPRESENTATIVES**

Prince BHP

**TREVOR MCCLYMONT** Principal completion Engineer **BHP** 



### SARAH ROBERTSON

Wells Engineering Supervisor ExxonMobil



AARON MCPHEE Development Delivery Manager Woodside Energy Ltd.



GARY JOHNSTON Well Delivery Manager Woodside Energy Ltd.



ANDREW FOWLIE Graduate Completion Engineer Woodside Energy Ltd.

# **EXPERT SPEAKERS**

### **INTERVENTION EXPERTS**



CHRIS JONES Head Business Development Osbit



**TRENTON READ** Australia Business Development Manager



DAVID CARR Senior Vice President Helix Well Ops (UK) Ltd.



PAUL BERRY Senior Technical Support Engineer Interwell



GARY SIMS Vessel Intervention Services Expro Group



BEN ADAMSON Associate HFW



MATILDA PETERS HSEQ Lead Atlas Professionals



DAVID FIELD Business Development Manager – Australasia Welltec



VICTOR GOMES Drilling & Subsea Wells Team Lead Wood



EDUARDO ROBAINA Executive Vice President Operations Add Energy

# AGENDA

### Day 1, Chaired by: Claire Wilkinson, Director, Western Australia, APPEA

### Session 1: Changing Market Dynamics

### **Open Room Discussion: Repurposing old wells for CCS use**

- Discover how offshore well decommissioning in Australia is changing as assets become older, and regulatory pressure creates a wider focus for well P&A
- Discuss the opportunity to re-use end of life wells and their infrastructure for CO2 transportation and storage and how this could impact the future of well P&A
- Review the pros and cons of using older wells for CO2 storage and the impact this may have on future P&A campaigns for reducing operator decommissioning costs



#### Aaron McPhee

Developments Delivery Manager- Drilling & Completions Woodside Energy Ltd.

### Australia's journey to carbon neutrality in the offshore market

- Discover the importance of carbon neutrality and how the offshore market can strive for this
- Hear how Atlas Professionals have generated a successful pathway to help reach this future goal
- Discuss what carbon neutrality means for our industry and how this may impact projects moving forward

#### Matilda Peters, HSEQ Lead, Atlas Professionals

### **Session 2: Collaboration and Resources**

#### **Collaboration: Bringing Australia's Intervention Industry Together**

- Describe how collaboration between operators and across the value chain can help expand their scope of work and improve well intervention economics
- Share the opportunities which can arise through working together, mapping out how this can be implemented into future campaigns
- Highlight where technology or resources gaps may be present in the industry and how to overcome this to prevent issues in future projects

#### Dr Francis Norman, General Manager Decommissioning and Strategy, NERA

#### A collaborative approach to the Decommissioning challenges in Australia

- Discuss the focus for West Australian companies, collaborating to increase decommissioning activity in region
- Share more insight on how Tier 1 global services companies are collaborating to bring integrated solutions to improve efficiency and effectiveness for upcoming campaigns
- Understand the importance of operators collaborating to reduce decommissioning costs for future projects

David Carr, Senior Vice President, Helix Well Ops (UK) Ltd.

#### Panel Discussion: Australia's Collaborative Approach

- Understand how a collaborative approach was implemented during COVID, helping to keep the industry going during these unprecedented times
- Discuss how to better utilize local expertise and the challenges you may need to overcome to do so
- Debate how collaboration between operators can help expand their scope of work and improve well intervention economics



#### Dr Colin Mclvor

Cluster Manager Subsea Innovation Cluster Australia

# AGENDA

### Session 3: Vessel Movement in Australia

#### **Subsea Well Access Solutions**

- Access exclusive insight into a best in class, fit for purpose subsea well access solution bespoke to your specific well requirements and lifecycle position
- Share how this is a safe and cost effective solution to enter subsea wells to perform a range of well intervention tasks enabling you to maximise opportunities and efficiencies
- Hear how to benefit from this fully integrated package which is delivered from a single source supplier

GARY SIMS, Vessel Intervention Services, Expro Group

### Intervention Innovation: The Smart Tower System

- Hear more about how 'The Smart Tower System' facilitates integrated riserless and riser-based well intervention operations to improve efficiency in future projects
- Discover how this new innovative technology improves operational safety, flexibility and accessibility for offshore intervention campaigns
- Understand the benefits of utilizing new transformative technology to ensure offshore well work is developing and improving with the changing market dynamics

Chris Jones, Head of Business Development, Osbit

### Day 2, Chaired by: Maud Kay, General Manager, Subsea Energy Australia

### **Session 4: Importance of Well Integrity**

### World First Application - Innovative repair of a failed packer using Bismuth technology

- Case study sharing first-in-world innovative repair of a failed packer, learning new best practice application for your future campaigns
- Hear how the dry tree well returned to service without the need for Hydraulic Workover
- Discover how the application of Bismuth technology which was developed for annular deployment – 2.5 years from concept to execution

Gary Johnston, *Well Delivery Manager*, Woodside Energy Ltd. Andrew Fowlie, *Graduate Completion Engineer*, Woodside Energy Ltd.

### Sand Control. Simplified.

- Enabling technology through material change extending the application scope of Stand-alone screen
- Reduced cost through proven performance
- Access case studies on 3M ceramic sand screens by rigless approach to unlock production potential from the existing assets

Trenton Read, Australia Business Development Manager, 3M

# AGENDA

### Replacing Conventional Heavy Fishing Methods with Light, Controllable and Intelligent Tools

- eline tool suite to learn how it provides real-time diagnosis and flexibility for fishing operation
- Explore how combination high force strokers with electric release fishing tools offer increased fishing capabilities
- Access eline fishing case studies to understand the benefits of utilising the intelligent eline tool suite

David Field, Business Development Manager – Australasia, Welltec

### Well Integrity Management: Acting Today, Saving in the Future

- Understand how well integrity management can help to facilitate well interventions, reduce mobilisation time and minimise decommissioning cost
- Hear how a web-based software toolkit, designed to meet the demand for integrity management of wells will provide significant benefits on your day-to-day operations, helping reduce costs of future campaigns
- Access a holistic approach, looking at production, forecasting for intervention and detailing decommissioning campaigns, to provide safer operations, increase performance, and reduce cost for upcoming projects

Victor Gomes, Drilling & Subsea Wells Team Lead, Wood

### Session 5: Decommissioning Today

# Optimisation of Bass Strait Platform well abandonments with rig and rigless campaigns

- Hear more on ExxonMobil's Bass Strait decommissioning project and how they manage well risk and the changing regulation for abandonment
- Define strategy for the upcoming Bass Strait abandonment campaign to understand how ExxonMobil aim to ensure efficient project delivery
- Discover the new techniques and technologies helping to generate a more cost effective P&A campaign

Sarah Robertson, Wells Engineering Supervisor, ExxonMobil

### 10 ¾" Suspension Plugs Run Remotely on E-Line Saves Over 4 Days Rig Time

- Understand the impact COVID travel restrictions, rig movement restrictions and limited service personnel for an upcoming platform workover campaign
- Discover how the plugging operation of 4 wells was safely performed in 40-yearold, unsupported casing at max API ID without causing damage or ballooning during setting or testing
- Hear the success of using E-Line for negating the rig up of pipe saving a minimum of 24 hrs per well, but also personnel numbers were reduced without compromising service through web-based support

#### Paul Berry, Senior Technical Support Engineer, Interwell

#### Panel Discussion: P&A - Where are we now, and where is it going?

- Access current updates on regulations and liability status for upcoming decommissioning projects to ensure you're prepared as more wells enter the end of life stage
- Discuss the opportunity for collaboration in upcoming P&A projects, and how this could benefit both the operators and service companies
- Review the scope of P&A in Australia, and how to define strategies for upcoming projects to ensure efficient decommissioning delivery



Trevor McClymont Principal completion Engineer BHP



Aaron McPhee Developments Delivery Manager- Drilling & Completions Woodside Energy Ltd.



Mark Bourne Well Integrity Manager NOPSEMA



Ben Adamson Associate HFW

# WHO ATTENDS OWI AUS?

OWI AUS is the annual meeting point for leading operators to come together to discuss the current market and define their well intervention strategy, identifying new solution providers for future campaigns.



of Attendees Represented Operators with 11 Individual Operators Present



JOIN THEM NOW>>

# **AUDIENCE OVERVIEW**

### 200+ attendees will join us in Perth, Australia, comprising:

OWI AUS ATTENDEES BY JOB FUNCTION



- 43% Managers
- 26% Engineering
- 13% Business Development
- **13%** C-Level
- **5%** Other

### OWI AUS ATTENDEES BY COMPANY TYPE



- **33%** Well Service & Vessel Companies
- **35%** Operators
- **29%** Downhole Tooling & Sub-contactors
- **3%** Regulators, Consultants & Others

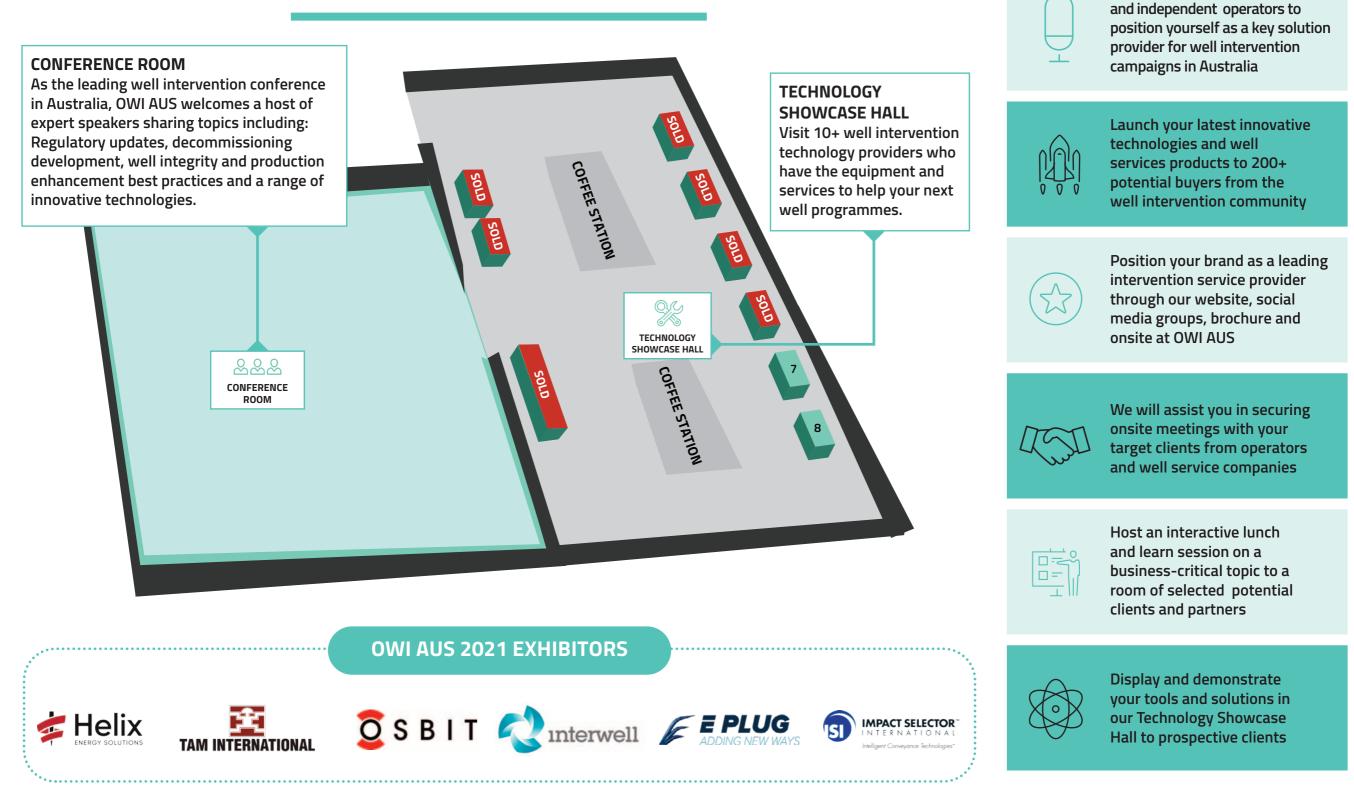
### REGISTER

### Companies Who Attend OWI AUS

- 2h Offshore
- 3m
- Add Energy
- Aker Solutions
- Ame Pty Ltd
- Atco Australia
- B.i.e. International
- Baker Hughes
- Beach Energy
- Bhp Billiton Petroleum
- Carnarvon Petroleum
- Chevron Australia
- Claxton
- ConocoPhillips
- Cooec
- Cooper Energy
- E Plug
- Eni Australia
- Expro group
- ExxonMobil
- Ftai Ocean
- Halliburton
- Helix Energy Solutions
  Group
- Impact Selector
- Inflatable Packers International (ipi)
- Inpex Austalia
- Interwell
- Jadestone Energy
- Labrador Petromanagement

- Liberty Industrial
- Medco E&p Natuna
- Medco Energi
- Moduresources
- Mpc Kinetic
- Nopsema
- NOV
- Oceaneering
- Origin Energy LPG
- Osbit Ltd
- Puma International Congo Sa
- R&D Solutions
- Santos
- Sapura Energy Australia
- Schlumberger
- Shell
- Subsea Energy Australia
- Subsea Innovation Cluster Australia
- Technip Fmc
- Tendeka
- Thunder Cranes
- Total Marine Technology
- Welltec
- Wellvene
- WOOD
- Woodside Energy Ltd
- Workstrings
  International

# **SPONSORSHIP & EXHIBITION**

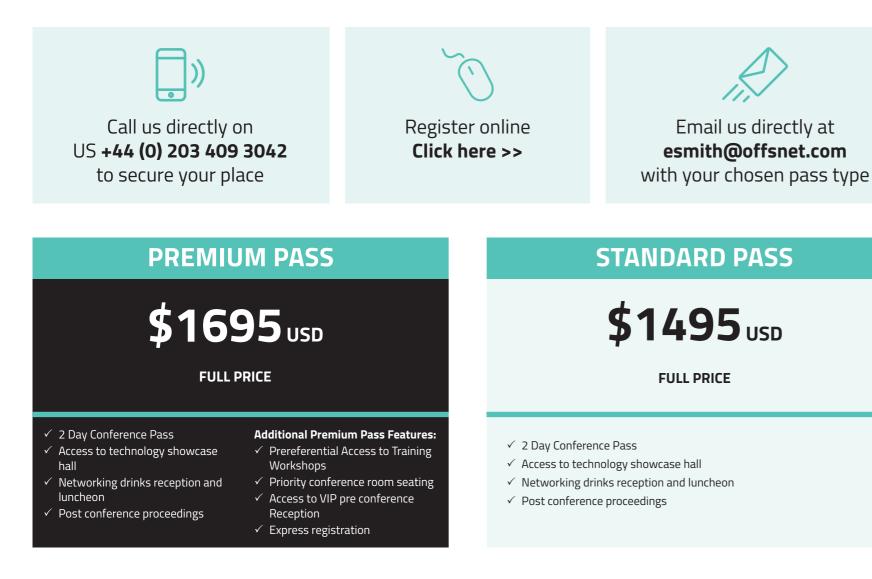


Share the stage with regional, major

## REGISTRATION



### **REGISTER BEFORE ALL PASSES SELL OUT!**



#### DATE: 23-24 November 2021

LOCATION: Parmelia Hilton, Perth

SEND YOUR TEAM: CONTACT US TODAY FOR GROUP DISCOUNTS esmith@offsnet.com or call us at +44 (0) 203 409 3042 before space runs out



# REGISTER TODAY>>

**Terms & Conditions:** Payment Policy: Full payment is due within 28 days of ticket reservation and must be paid in full 1 week prior to event registration, whichever comes first. Registration will not be confirmed until full payment has been received. Cancellation and Refunds: Cancellations must be received in writing. If cancellation is received within 28 days of the conference, the attendee will receive a full credit to a future conference. If cancellation is received more than 28 days from the conference, Offshore Network Ltd will retain 10% of the attendance fee for administration purposes or offer a full credit to a future conference. Places are transferable at no extra charge. If Offshore Network Ltd cancels a conference, payments received at the cancellation date will be credited back in full to all attendees. All conference credit notes remain valid for 2 years. Changes to Conference Programme and Agenda: Offshore Network Ltd reserves the right to postpone or cancel an event, to change the location or alter the advertised speakers for an event at any time. Any Changes to the agenda will be updated on our website as soon as possible.