

## Day One: 29<sup>th</sup> November 2023

### 7:30am: Registration Opens

Visit us at the registration desk to pick up your badge – this is your ticket to the full conference

### 8:20am – 8:30am: Chairman's Introduction

Alex Moody-Stuart, Senior Advisor, **Promethean Energy**

### 8:30am – 9:00am: Consult an Operator

Hear an overview of a current challenge operators are facing then visit the registration desk to book in a time to pitch your solution. You can also drop into their private meeting space in the technology showcase hall!

Wayne Hosein, Wells Intervention and Integrity Engineer, **bp**

Rudy Reynolds, Well Intervention Engineer, **bp**

Matthew Vick, Senior Subsea Wells Engineer, **bp**

Billy Pecue, Senior Production Engineer, **Murphy Exploration & Production**

## **Section One: Market Overview – Philosophies, Skills Gap & Regulations**

### 9:00am – 10:00am: Panel Discussion: Drilling VS Interventions - When Siblings Compete

- Explore how market dynamics have affected the levels of new drilling campaigns VS intervention campaigns to determine the current operator philosophies
- Understand how assessing the profile of your well stock in line with resource availability and rig costs can help determine whether new drilling projects or intervention on existing wells should be a focus
- Analyze the relationship between OPEX, CAPEX and production level forecasting when balancing well intervention and new drilling projects and the effects on utilizing new methods and tooling to unlock production potential

**Moderator:** Amy Cristiani, Marketing Coordinator, **Trading Heritage International**

Richard Wyman, Chief Operating Officer, **Bluehook Tool Co.**

Travis Webre, Wells Lead – Mature Assets, **Chevron**

Alex Lawler, Drilling & Completions Engineer, **LLOG Exploration**

### 10:00am – 10:30am: Review of Newly Published 30CFR 250 Subpart B

- Examine the new technology barrier equipment review process to ensure you're minimizing planning times for projects
- Analyze the new technology non-barrier equipment review process to understand the differentiations
- Consider the high pressure /HT review process to ensure your future plans will remain compliant

Simon Zippert, *Technical Assessment Section Chief*, **Bureau of Safety and Environmental Enforcement (BSEE)**

### 10:30am – 11:00am: Coffee Networking Break

Grab some refreshments in the technology showcase hall

## Section Two: Protecting Production - Key Challenges & Solutions

### 11:00am – 11:30am: The OCTOPUS System - A Case Study Showing the Efficiencies Achieved

- Hear an overview of the OCTOPUS System to understand how it saves rig time when cutting casing, retrieving seals, circulating the backside and pulling casing in a single trip
- Access an overview of how the OCTOPUS System meets operator needs and proof cases of how it can be utilized for various project types
- Explore a case study where cut and pulling casing, retrieving seals and circulating the backside was achieved in one trip to understand how this led to increased efficiency and decreased project time

Brian Wilkerson, Senior Technical Sales, **Wellbore Fishing & Rental Tools (WFR)**

### 11:30am – 12:00pm: Remediating Reservoir Damage on Wells with Failed Downhole Flow Control

- Access case studies on riserless deep water interventions on wells with failed downhole flow control to understand the risk profile these presented
- Gain an overview to the unique challenges experienced to gain a roadmap on how these obstacles can be overcome in your future projects
- Consider the technologies and techniques utilized including zonal access and managing formation damage to ensure your toolbox is equipped to achieve the most efficient campaigns

Wayne Hosein, Wells Intervention and Integrity Engineer, **bp**

### 12:00pm – 12:30pm: Innovation lead Well Interventions - Improving efficiency, Reducing Footprint

- Hear a case study of a multi well Plug & Lubricate operation, where 6 wells were prepared for de-completion to understand the planning and techniques used
- Access an insight to Interwell's wireline deployed annular isolation technology to determine its uses for your future projects
- Explore the value proposition & key differentiators that Interwell can offer in well intervention to learn the improved efficiencies that could be achieved across your 2024 campaigns

Gian-Marc Hyndman, Technical Advisor, **Interwell**

### 12:30pm – 1:45pm: Lunch Break

Grab some lunch and refreshments in the technology showcase

12:45pm – 1:30pm: [Operator-Led Lunch & Learn Workshop – Premium Pass Holders Only](#)  
[Discovering Operator Asset Integrity Management Philosophies Through the Lens of Maintaining Well Integrity](#)

- Hear an overview of current operator philosophies on maintaining well integrity to ensure the asset integrity of well stock with an analysis on the importance of balancing preemptive workovers, appropriate planning and remedial workovers
- Discover current well integrity risk management systems and processes and how these can be utilized to map out the acceptable levels of deviation from standards whilst communicating and remaining compliant with regulators
- Access key intelligence on forecasted projects and projects completed, with a spotlight on global campaigns executed in similar operational environments, to understand the innovative tools required for detection and fixing issues

Manuel PanDávila, Principal Well Integrity Advisor, **Life Cycle Consulting**

Yinka (Oluyinka) Jimoh, Asset Well Integrity Lead – Development Capability, **Shell**

Ksenia Arkhipova O'Connor, Senior Production Engineer – WRFM (Production Assets) GOM, **Shell**

1:45pm – 2:15pm: [20K TRIDENT, A Collaborative Intervention Solution for Deepwater GoM](#)

- Hear successful case histories with 15K TRIDENT and TEI intervention systems
- Understand the product development process to deliver the industry's first 20,000 psi Open Water Intervention System
- Discuss system functionality, intervention capabilities and seamless vessel integration of 20K TRIDENT

Heath Crain, Project Manager, **Trendsetter Engineering**

2:15pm – 3:15pm: [Panel Discussion: Innovation for Improved LWI Control Systems](#)

- Review existing IWOCS including direct hydraulics, MUX types and remote control systems to understand current market offerings
- Access a comparison of current state of the art and future IWOCS systems to discern best practices and limitations
- Assess current operator needs considering operability, topside limits and scale to gain a roadmap for future requirements

**Moderator:** Nick Jackson, *Principal Subsea Engineer, Legacy Subsea*

Matthew Vick, Senior Subsea Wells Engineer, **bp**

Hans Kros, *Director, Caltex Oil Tools*

Scott Sanantonio, *GM Operations – Well Interventions & Abandonments, Shell*

Matt Lewis, *Well Intervention Operations Manager, TechnipFMC*

3:15pm – 3:45pm: [Coffee Networking Break](#)

Grab some refreshments in the technology showcase hall

### Section Three: Rig & Risers VS Rigless & Riserless- The Current State & The Future

#### 3:45pm – 4:45pm: Panel Discussion: Rig & Risers VS Rigless & Riserless- The Current State & The Future

- Understand the scope for rigless and riserless subsea P&A's and the challenges this presents to determine how robust these abandonment techniques are
- Analyze how the cost and availability of rigs has changed the appetite of operators to increase the type of rigless operations
- Explore the current status of riserless coiled tubing in the GOM considering the operating environment in comparison to the North Sea to unlock the potential challenges and benefits

**Moderator:** Travis Stinson, Director Engineering, Principal Technical Expert, **TechnipFMC**

Paul Balaster, Service Delivery Technical Manager - NAMO, Light Well Intervention, **Baker Hughes**

Dave Barrow, Principal Consulting Engineer, Complex Wells Group, **Chevron**

Thomas Lopez, *Principal Engineer (Plug & Abandonment)*, **ExxonMobil**

#### 4:45pm – 5:15pm: Preserving and Restoring Structural Integrity of Conductors & Well Casings

- The aging of wells and relentless corrosion presents a serious challenge to well integrity and annual budgeting
- Develop an action plan for maintaining well viability presented through a selection of case studies to help outline opportunities for your assets
- Learn about a proven *à la carte* process designed to fully address structural integrity and halt active corrosion on moderate to severely damaged conductors and surface casings, including collapsed wells. From subsea through the splash zone to the well head
- Explore how this process enables preparing and implementing the lowest cost conductor integrity solution without sacrificing structural integrity

Bruce Trader, *President*, **MADCON Corporation**

#### 5:15pm – 5:20pm: Chairman's Closing Remarks

Alex Moody-Stuart, Senior Advisor, **Promethean Energy**

#### 5:20pm – 5:30pm: Alpha Oil Tools Networking Drinks Welcome Speech

Harvey Sharp, *CEO*, **Alpha Oil Tools**

#### 5:30pm: Networking Drinks

## Day Two: 30<sup>th</sup> November 2023

### 8:00am: Registration Opens

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### 8:50am – 9:00am: Chairman's Introduction

Julie Copland, Head of Decommissioning and Low Carbon, **Elemental Energies - Promethean's Well Engineering Partner**

## **Section Four: Reimagining the Well Lifecycle - What Does End of Life Mean?**

### 9:00am – 10:00am: Panel Discussion: Re-Purposing for CCS – Plans, Lessons Learnt & Looking to the Future

- Access the latest updates on CCS projects so operators can plan their well stock effectively for future re-purposing including barrier cement, infrastructure and hydraulic lines that account for temperature changes
- Understand current abandonment and CCS regulations that directly affect operator and service provider's abilities to repurpose well stock to understand how you can remain compliant
- Explore how you can best abandon your wells to ensure they are ideal candidates for future CCS projects

**Moderator:** Chuck Greer, President, **CRG Consulting Group, a Division of CRG Oilfield Abandonment**

Glenn Legge, Senior Advisor, **Energy Advisor Group, Endeavor Management**

Kevin Bourgeois, Vice President Operations, **Lapis Energy**

### 10:00am – 10:30am: Well Access and Well Recovery Through Wireline Interventions

- Gain an overview of instances where a downhole fish or obstruction can prevent access to a well and prevent operations from continuing to understand the substantial challenge this poses
- Understand how new advances in e-line interventions tools allow for these obstructions to be safely and efficiently removed to either recover a well or provide access for subsequent interventions operations
- Access case stories that involve electric line fishing operations and preceding/subsequent powered mechanical interventions solutions that enable well access and recovery to view real world results

Nolan Sperle, *Business Development Manager, NAM & Caribbean*, **Welltec**

### 10:30am – 11:00am: Coffee Networking Break

Grab some refreshments in the technology showcase hall

## **Section Five: P&A / Decommissioning - Meeting Obligations**

### 11:00am – 12:00pm: Panel Discussion: P&A / Decommissioning - Meeting Obligations

- Review new innovative barrier technologies that maintain sustained casing pressure and don't rely on standard cement or resins to ensure your decommissioning toolbox is up to date
- Hear the latest operator case studies on the P&A of orphaned wells to understand the need for an industry entity which shares data on legacy wells to help de-risk abandonment

- See how operators determine if a new technology meets their acceptable risk profile to recognize what is required to integrate your technology into upcoming campaigns

**Moderator:** Billy Pierce, *Senior Account Manager, Production & Downhole Markets*, **Gilmore**

Harvey Sharp, *CEO*, **Alpha Oil Tools**

Tim Davis, *Director of Western Hemisphere Operations*, **TAM International**

Brandon DeWolfe, *Senior Vice President, Decommissioning*, **QuarterNorth Energy**

**12:00pm – 12:30pm: End-to-end Solution on Section Milling and P&A Services**

- Explore Archer's solutions portfolio around steel removal through section milling in single or multiple casings to ensure you're equipped with a full understanding of available products
- Examine innovative magnetic separation technologies associated with the swarf management and processing of drilling fluids to update your 2023 toolbox
- Understand how to reduce decommissioning liability with an optimized abandonment establishing barriers (Perforate, Wash and Cement System) to assess the extent this can reduce decommissioning costs

Kevin Squyres, *Sales and Service Delivery Manager*, **Archer**

**12:30pm – 1:30pm: Lunch Break**

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**1:30pm – 2:00pm: Successfully Navigating the Engineering and Regulatory Challenges of Through Tubing Well Work Utilizing Intervention Vessels with Various IRS Configurations**

- Explore workovers that have been completed that have restored production to understand engineering challenges that have been overcome
- Analyze conventional abandonment techniques with a focus on through tubing to assess benefits and drawbacks
- Consider non-conventional abandonment techniques to discover the regulatory challenges that are anticipated to arise

Lance Labiche, *President & CEO*, **J Connor Consulting**

**2:00pm – 3:00pm: Panel Discussion: Navigating Regulations for the Decommissioning of Boomerang Wells**

- Understand what the newest regulations for boomerang wells mean for operators and the supply chain to ensure all entities within the process are meeting their obligations
- Examine BSEE's view on repurposing GOM structures for alternative energy solutions and CCS projects alongside an update from BOWM on CCS leasing rules
- Explore the status of alternative use lease sales, alternative use VS P&A and fit-for-purpose alternative energy uses

**Moderator:** Bruce Crager, *President*, **Energy Advisor Group, Endeavor Management**

Otho Barnes, *Deputy Regional Supervisor, Regional Field Operation*, **Bureau of Safety and Environmental Enforcement (BSEE)**

Glenn Legge, *Senior Advisor*, **Energy Advisor Group, Endeavor Management**

Dr. Ram Seetharam, *Hydrogen Program Leader, Energy Center Officer*, **University of Houston**

3:00pm – 3:30pm: [Coffee Networking Break](#)

Grab some refreshments in the technology showcase hall

3:30pm – 4:00pm: [BSEE Decommissioning Enforcement Procedures and Processes](#)

- Understand BSEE's role in decommissioning on the OCS
- Hear an overview of the Decommission Support Section areas of responsibilities
- Access an overview of the BSEE decommission regulatory process

Peter Vo, Petroleum Engineer - Decommissioning Support Section, **Bureau of Safety and Environmental Enforcement (BSEE)**

4:00pm – 4:30pm: [Continuous Improvement: Increased Operability and Decreased Downtime for GoM Riserless Interventions](#)

- Access a case study demonstrating continuous improvement initiatives and lessons learned implemented over 40+ wells and three intervention vessels in the Gulf of Mexico
- Review the process followed to increase system capability on increasingly high pressure wells, deeper water depths, and more severe metocean conditions
- Dive into analysis techniques, system testing and equipment upgrades to support harsher working conditions

Matthew Vick, *Senior Subsea Wells Engineer*, **BP**

4:30pm – 4:35pm: [Chairman's Closing Remarks](#)

Julie Copland, Head of Decommissioning and Low Carbon, **Elemental Energies - Promethean's Well Engineering Partner**